



1300 SUN LIFE PLAZA III  
112 - 4th AVENUE S.W.  
CALGARY, ALBERTA, CANADA T2P 0H3  
TELEPHONE (403) 261-0743

August 11, 1989

Royalty Interest Owners  
Waskada Unit No. 2  
(Addressee List Attached)

Gentlemen:

Re: Waskada Unit No. 2  
Unit Agreement Revisions

Enclosed for your records are revisions to pages 1,5, and 6 contained in Exhibit A of the Waskada Unit No. 2 Unit Agreement. The enclosed revisions reflect the amalgamation of Hudson's Bay Oil & Gas Company Limited into Amoco Canada Resources Ltd.

Yours truly,

OMEGA HYDROCARBONS LTD.

A handwritten signature in dark ink, appearing to be "R.A. Brekke", followed by a long horizontal line extending to the right.

R.A. Brekke  
Chairman, Operating Committee

c.c.: Unit File  
Accounting  
Land

**WASKADA UNIT NO. 2 ENLARGEMENT NO. 2**

**ROYALTY INTEREST OWNER**

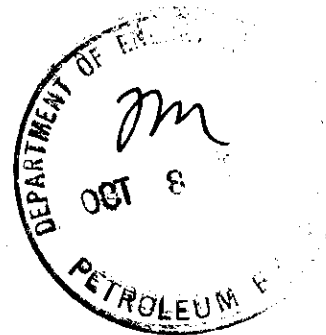
**ADDRESSEE LIST**

|   |   |
|---|---|
| Manitoba Department of Energy & Mines<br>Mineral Resources Division<br>Petroleum Branch<br>555 - 330 Graham Avenue<br>Winnipeg, Manitoba<br>R3C 4E3 | Nancy Louise Goede<br>24 Sundance<br>87 Street & 100th Avenue<br>Edmonton, Alberta<br>T5H 4V4 |
| Lee Oil Limited<br>Box 656<br>Carman, Manitoba<br>R0G 0J0   | 63785 Manitoba Ltd.<br>c/o Mrs. Jean Olson<br>Spy Hill, Saskatchewan<br>S0A 3W0               |
| Moamco Enterprises Ltd.<br>Unit 3, 1920 - 31st Street S.W.<br>Calgary, Alberta<br>T3E 2M8   | Pop's Oil Limited<br>c/o Mr. James Kirkup<br>Box 250<br>Pierson, Manitoba<br>R0M 1S0          |
| John Wilfred Hainsworth<br>2826 Harding Street<br>Regina, Saskatchewan<br>S4V 0V9   | Olive Hainsworth<br>2826 Harding Street<br>Regina, Saskatchewan<br>S4V 0V9                    |
| Prairieview Resources Ltd.<br>P.O. Box 85<br>Waskada, Manitoba<br>R0M 2E0   |   |
| Catherine Mary Thomas<br>134 Ryerson Road<br>Lethbridge, Alberta<br>T1K 4N7   |   |



1301 SUN LIFE PLAZA III  
112 - 4th AVENUE S.W.  
CALGARY, ALBERTA, CANADA T2P 0H3  
TELEPHONE (403) 261-0743

Corresp. → Bob



October 6, 1986

Manitoba Department of Energy and Mines  
Petroleum Branch  
555 - 330 Graham Avenue  
Winnipeg, Manitoba  
R3C 4E3

Attention: Mr. H. Clare Master, P. Eng.  
Director, Petroleum Branch

Dear Sir:

Re: Waskada Unit No. 2  
Enlargement No. 2

Pursuant to Article 205 of the Unit Agreement, we enclose two copies each of revised Exhibits A and B for your files. Enlargement number two to include LSD 14-22-1-26 WPM, was approved by the Conservation Board with an effective date of October 1, 1986.

Yours truly,

OMEGA HYDROCARBONS LTD.

*D. Mark Mawdsley*  
D. Mark Mawdsley  
Production Engineer

Encl:

cc: Waskada Unit No. 2 File

DMM/tct

## WASKADA UNIT NO. 2 ENLARGEMENT NO. 2

## ROYALTY INTEREST OWNER

ADDRESSEE LIST

→ Manitoba Department of Energy & Mines  
Mineral Resources Division  
Petroleum Branch  
555 - 330 Graham Avenue  
Winnipeg, Manitoba  
R3C 4E3

Lee Oil Limited  
Box 656  
Carman, Manitoba  
R0G 0J0

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2826 Harding Street  
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134 Ryerson Road  
Lethbridge, Alberta  
T1K 4N7

Nancy Louise Goede  
24 Sundance  
87 Street & 100th Avenue  
Edmonton, Alberta  
T5H 4V4

63785 Manitoba Ltd.  
c/o Mrs. Jean Olson  
Spy Hill, Saskatchewan  
S0A 3W0

Pop's Oil Limited  
c/o Mr. James Kirkup  
Box 250  
Pierson, Manitoba  
R0M 1S0

Hudson's Bay Oil & Gas Co. Ltd.  
P.O. Box 200  
Calgary, Alberta  
T2P 2H8

Prairieview Resources Ltd.  
P.O. Box 85  
Waskada, Manitoba  
R0M 2E0

**EXHIBIT "A"**

**Attached to and made part of an agreement entitled  
"Unit Agreement - Waskada Unit No. 2."**

**TRACT PARTICIPATIONS**

In this Exhibit the names of the Parties have been abbreviated as follows:

Working Interest Owners

Omega

Omega Hydrocarbons Ltd.

Royalty Interest Owners

63785 Ltd.

63785 Manitoba Ltd.

J.W. Hainsworth

John Wilfred Hainsworth

H.B.O.G.

Hudson's Bay Oil and Gas Company Ltd.

Manitoba Dept. of  
Energy & Mines

Department of Energy and Mines  
Winnipeg, Manitoba

Moamco Ent. Ltd.

Moamco Enterprises Ltd.

C.M. Thomas

Catherine Mary Thomas

N.L. Goede

Nancy Louise Goede

Prairieview Res.

Prairieview Resources Ltd.

Revision No. 1  
1986-09-05

EFFECTIVE:  
As of the Effective Date  
Of Enlargement No. 2

# **EXHIBIT "A"**

| Tract<br>No. | Land Description<br>(Lsd) | Excepted<br>Zone  | Working Interest             |  | Royalty Interests  |  | Tract<br>Participation<br>(%) |
|--------------|---------------------------|-------------------|------------------------------|--|--|--|-------------------------------|
|              |                           |                   | Working<br>Interest<br>Owner | Share Of<br>Working<br>Interest<br>(%) | Royalty<br>Interest<br>Owner                                     | Share Of<br>Royalty<br>Interest<br>(%) |                               |
| 1            | 16-22-1-26 WPM            | Mission<br>Canyon | Omega                        | 100                                    | Manitoba Dept. of<br>Energy Mines                                | 100                                    | 0.4912                        |
| 2            | 13-23-1-26 WPM            | Mission<br>Canyon | Omega                        | 100                                    | J.W. Hainsworth<br>Olive Hainsworth<br>C.M. Thomas<br>N.L. Goede | 25<br>25<br>25<br>25                   | 2.0977                        |
| 3            | 14-23-1-26 WPM            | Mission<br>Canyon | Omega                        | 100                                    | J.W. Hainsworth<br>Olive Hainsworth<br>C.M. Thomas<br>N.L. Goede | 25<br>25<br>25<br>25                   | 3.1411                        |
| 4            | 3-26-1-26 WPM             | Mission<br>Canyon | Omega                        | 100                                    | 63785 Ltd.   | 100                                    | 3.3476                        |
| 5            | 4-26-1-26 WPM             | Mission<br>Canyon | Omega                        | 100                                    | 63785 Ltd.   | 100                                    | 3.2628                        |
| 6            | 1-27-1-26 WPM             | Mission<br>Canyon | Omega                        | 100                                    | Pop's Oil Ltd.   | 100                                    | 2.3920                        |
| 7            | 2-27-1-26 WPM             | Mission<br>Canyon | Omega                        | 100                                    | Pop's Oil Ltd.   | 100                                    | 2.7983                        |

EFFECTIVE:

As of the Effective Date  
Of Enlargement No. 2

Revision No. 1  
1986-09-05

# **EXHIBIT "A"**

| <u>Tract<br/>No.</u> | <u>Land Description<br/>(Lsd)</u> | <u>Excepted<br/>Zone</u> | <u>Working Interest<br/>Owner</u> | <u>Share Of<br/>Working<br/>Interest<br/>(%)</u> | <u>Royalty<br/>Interest<br/>Owner</u> | <u>Royalty Interests</u> | <u>Share Of<br/>Royalty<br/>Interest<br/>(%)</u> | <u>Tract<br/>Participation<br/>(%)</u> |
|----------------------|-----------------------------------|--------------------------|-----------------------------------|--|---------------------------------------|--------------------------|--|--|
| 8                    | 3-27-1-26 WPM                     | Mission<br>Canyon        | Omega                             | 100  | Pop's Oil Ltd.                        |                          | 100  | 3.0609                                 |
| 9                    | 4-27-1-26 WPM                     | Mission<br>Canyon        | Omega                             | 100  | Pop's Oil Ltd.                        |                          | 100  | 4.1132                                 |
| 10                   | 5-27-1-26 WPM                     | Mission<br>Canyon        | Omega                             | 100  | Pop's Oil Ltd.                        |                          | 100  | 2.6795                                 |
| 11                   | 6-27-1-26 WPM                     | Mission<br>Canyon        | Omega                             | 100  | Pop's Oil Ltd.                        |                          | 100  | 3.2941                                 |
| 12                   | 7-27-1-26 WPM                     | Mission<br>Canyon        | Omega                             | 100  | Pop's Oil Ltd.                        |                          | 100  | 2.7759                                 |
| 13                   | 8-27-1-26 WPM                     | Mission<br>Canyon        | Omega                             | 100  | Pop's Oil Ltd.                        |                          | 100  | 3.2789                                 |
| 14                   | 5-26-1-26 WPM                     | Mission<br>Canyon        | Omega                             | 100  | 63785 Ltd.                            |                          | 100  | 3.2191                                 |
| 15                   | 6-26-1-26 WPM                     | Mission<br>Canyon        | Omega                             | 100  | 63785 Ltd.                            |                          | 100  | 4.4970                                 |

Revision No. 1  
1986-09-05

EFFECTIVE:  
As Of The Effective Date  
Of Enlargement No. 2

# EXHIBIT "A"

| Tract No. | Land Description (Lsd) | Excepted Zone  | Working Interest       |                               |                       | Royalty Interests      |                      |                               | Tract Participation (%) |
|-----------|------------------------|----------------|------------------------|-------------------------------|-----------------------|------------------------|----------------------|-------------------------------|-------------------------|
|           |                        |                | Working Interest Owner | Share Of Working Interest (%) | Share Of Interest (%) | Royalty Interest Owner | Royalty Interest (%) | Share Of Royalty Interest (%) |                         |
| 16        | 11-26-1-26 WPM         | Mission Canyon | Omega                  | 100                           | 100                   | 63785 Ltd.             | 100                  | 100                           | 2.5329                  |
| 17        | 12-26-1-26 WPM         | Mission Canyon | Omega                  | 100                           | 100                   | 63785 Ltd.             | 100                  | 100                           | 3.4189                  |
| 18        | 9-27-1-26 WPM          | Mission Canyon | Omega                  | 100                           | 100                   | Pop's Oil Ltd.         | 100                  | 100                           | 2.5005                  |
| 19        | 10-27-1-26 WPM         | Mission Canyon | Omega                  | 100                           | 100                   | Pop's Oil Ltd.         | 100                  | 100                           | 3.7646                  |
| 20        | 11-27-1-26 WPM         | Mission Canyon | Omega                  | 100                           | 100                   | Pop's Oil Ltd.         | 100                  | 100                           | 2.8099                  |
| 21        | 12-27-1-26 WPM         | Mission Canyon | Omega                  | 100                           | 100                   | Pop's Oil Ltd.         | 100                  | 100                           | 2.6768                  |
| 22        | 13-27-1-26 WPM         | Mission Canyon | Omega                  | 100                           | 100                   | Pop's Oil Ltd.         | 100                  | 100                           | 3.7827                  |
| 23        | 14-27-1-26 WPM         | Mission Canyon | Omega                  | 100                           | 100                   | Pop's Oil Ltd.         | 100                  | 100                           | 3.1322                  |
| 24        | 15-27-1-26 WPM         | Mission Canyon | Omega                  | 100                           | 100                   | Pop's Oil Ltd.         | 100                  | 100                           | 3.7312                  |

EFFECTIVE:  
As of the Effective Date  
Of Enlargement No. 2

Revision No. 1  
1986-09-05



**EXHIBIT "A"**

| Tract<br>No. | Land Description<br>(Lsd) | Excepted<br>Zone  | Working Interest             |  | Royalty Interests                   |  | Tract<br>Participation<br>(%) |
|--------------|---------------------------|-------------------|------------------------------|--|-------------------------------------|--|-------------------------------|
|              |                           |                   | Working<br>Interest<br>Owner | Share Of<br>Working<br>Interest<br>(%) | Royalty<br>Interest<br>Owner        | Share Of<br>Royalty<br>Interest<br>(%) |                               |
| 25           | 16-27-1-26 WPM            | Mission<br>Canyon | Omega                        | 100                                    | Pop's Oil Ltd.                      | 100                                    | 2.9825                        |
| 26           | 13-26-1-26 WPM            | Mission<br>Canyon | Omega                        | 100                                    | 63785 Ltd.                          | 100                                    | 2.1893                        |
| 27           | 14-26-1-26 WPM            | Mission<br>Canyon | Omega                        | 100                                    | 63785 Ltd.                          | 100                                    | 2.0759                        |
| 28           | 2-35-1-26 WPM             | Mission<br>Canyon | Omega                        | 100                                    | Moamco Ent. Ltd.<br>H.B.O.G. (1)    | 100                                    | 3.0184                        |
| 29           | 3-35-1-26 WPM             | Mission<br>Canyon | Omega                        | 100                                    | Moamco Ent. Ltd.<br>H.B.O.G. (1)    | 100                                    | 1.4391                        |
| 30           | 2-34-1-26 WPM             | Mission<br>Canyon | Omega                        | 100                                    | Manitoba Dept. of<br>Energy & Mines | 100                                    | 2.9622                        |
| 31           | 8-34-1-26 WPM             | Mission<br>Canyon | Omega                        | 100                                    | Manitoba Dept. of<br>Energy & Mines | 100                                    | 2.4086                        |
| 32           | 5-35-1-26 WPM             | Mission<br>Canyon | Omega                        | 100                                    | Moamco Ent. Ltd.<br>H.B.O.G. (1)    | 100                                    | 2.0239                        |

Revision No. 1  
1986-09-05

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As of the Effective Date  
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**EXHIBIT "A"**

| <u>Tract<br/>No.</u> | <u>Land Description<br/>(Lsd)</u> | <u>Excepted<br/>Zone</u> | <u>Working Interest</u>               |  | <u>Royalty Interests</u>              |  | <u>Tract<br/>Participation<br/>(%)</u> |
|----------------------|-----------------------------------|--------------------------|---------------------------------------|--|---------------------------------------|--|--|
|                      |                                   |                          | <u>Working<br/>Interest<br/>Owner</u> | <u>Share Of<br/>Working<br/>Interest<br/>(%)</u> | <u>Royalty<br/>Interest<br/>Owner</u> | <u>Share Of<br/>Royalty<br/>Interest<br/>(%)</u> |  |
| 33                   | 6-35-1-26 WPM                     | Mission<br>Canyon        | Omega                                 | 100  | Moamco Ent. Ltd.<br>H.B.O.G. (1)      | 100  | 2.6811                                 |
| 34                   | 12-35-1-26 WPM                    | Mission<br>Canyon        | Omega                                 | 100  | Lee Oil Ltd.<br>H.B.O.G. (1)          | 100  | 2.1973                                 |
| 35                   | 14-22-1-26 WPM                    | Mission<br>Canyon        | Omega                                 | 100  | Prairieview Res.                      | 100  | 3.2227                                 |
|                      |                                   |                          |                                       |  |                                       |  | <u>100.0000</u>                        |

Notes: (1) Gross overriding royalty interest

Revision No. 1  
1986-09-05

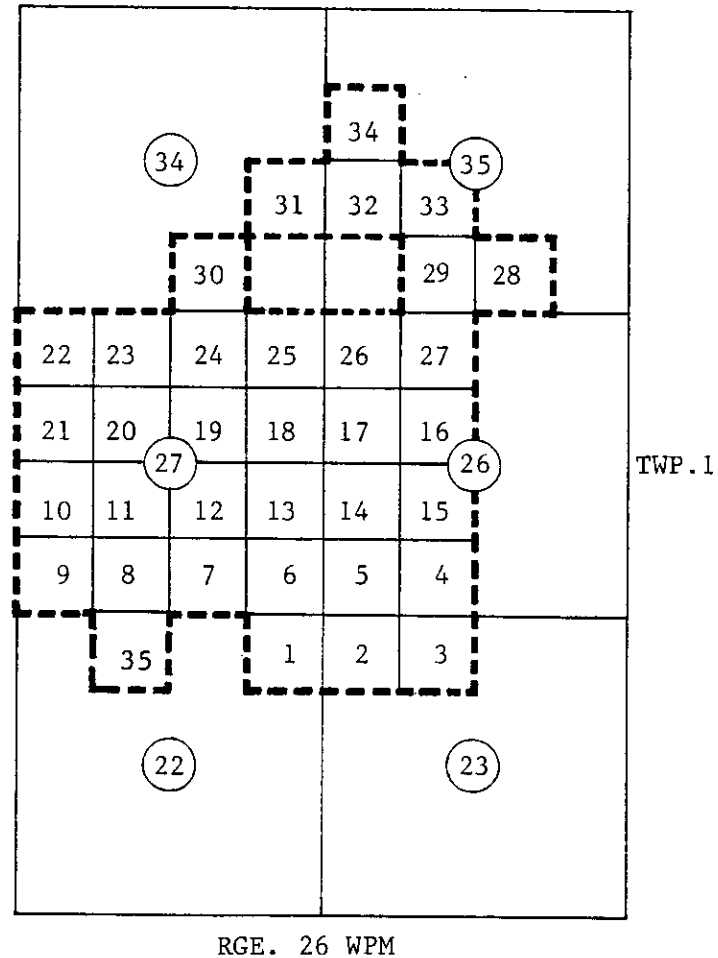
EFFECTIVE:  
As of the Effective Date  
Of Enlargement No. 2

Exhibit "B"

Attached to and made part of an Agreement entitled

" Unit Agreement - Waskada Unit No. 2"

PLAN OF UNIT AREA



LEGEND

- Unit Outline
- 18 Tract Number
- (27) Section Number

EFFECTIVE:

As of the Effective  
Date of Enlargement No. 2

Revision No. 1  
86-09-04

Copy signed by Minister

Note

Nov. 11/83 revised  
pages have been  
substituted.

RM

UNIT AGREEMENT

WASKADA UNIT NO. 2

FIRST ENLARGEMENT

UNIT AGREEMENT

WASKADA UNIT NO. 2

Table of Contents

| Article |  | Page |
|---------|--|------|
| I       | DEFINITIONS                                  | 1    |
| II      | EXHIBITS                                     | 3    |
| III     | UNITIZATION AND EFFECT                       | 4    |
| IV      | AUTHORITY TO WORKING INTEREST OWNERS         | 6    |
| V       | INCLUSION AND QUALIFICATION OF TRACTS        | 7    |
| VI      | TRACT PARTICIPATION                          | 8    |
| VII     | ALLOCATION OF UNITIZED SUBSTANCES PRODUCED   | 8    |
| VIII    | USE, LOSS AND STORAGE OF UNITIZED SUBSTANCES | 11   |
| IX      | ENLARGEMENT OF UNIT AREA                     | 11   |
| X       | DISPUTES                                     | 14   |
| XI      | APPROVAL OF TITLES                           | 15   |
| XII     | TRANSFER OF INTEREST                         | 16   |
| XIII    | IN GENERAL                                   | 17   |
| XIV     | EFFECTIVE DATE                               | 19   |
| XV      | TERM   | 20   |

UNIT AGREEMENT

WASKADA UNIT NO. 2

WHEREAS the Parties own Royalty Interests and Working Interests,  
or either of them, in the Unitized Zone;

AND WHEREAS the Parties desire that the Unitized Zone be developed,  
produced and operated as a unit, all as hereinafter provided;

NOW THEREFORE in consideration of the covenants herein contained,  
the Parties agree as follows:

ARTICLE I

DEFINITIONS

101. Definitions

In this agreement:

- (a) "Conservation Board" means The Oil and Natural Gas Conservation Board of the Province of Manitoba;
- (b) "Effective Date" means the time and date referred to in Article XIV;
- (c) "Excepted Zone" means the Mission Canyon Formation within a Tract opposite which it is from time to time listed in the Excepted Zones column in Exhibit "A";
- (d) "Lease" means an instrument granting a Working Interest in the Unitized Zone;
- (e) "Outside Substances" means any substances initially obtained from any source other than the Unitized Zone or any Unitized Substances

with respect to which royalty has been paid;

- (f) "Party" means a person who is bound by this agreement;
- (g) "Petroleum Substances" means petroleum, natural gas and other hydrocarbons (except coal) or any of them, and all substances associated therewith;
- (h) "Royalty Interest" means any interest other than a Working Interest in Petroleum Substances, or the proceeds from the sale thereof, produced from the Lower Amaranth Formation but does not include the interest of a person as a purchaser of Petroleum Substances after production;
- (i) "Royalty Owner" means a Party owning a Royalty Interest;
- (j) "Spacing Unit" means the area allocated to a well by The Conservation Board with respect to the Lower Amaranth Formation for the purpose of drilling for or producing Petroleum Substances;
- (k) "Tract" means a parcel of land described and given a Tract number in Exhibit "A";
- (l) "Tract Participation" means the percentage allotted to a Tract and set forth in Exhibit "A";
- (m) "Unit Area" means the lands described in Exhibit "A";
- (n) "Unit Operator" means the person who is so designated under the Unit Operating Agreement;
- (o) "Unit Operating Agreement" means the agreement entitled "Unit Operating Agreement - Waskada Unit No. 2" entered into by the Working Interest Owners;
- (p) "Unitized Zone" means the Lower Amaranth Formation within the Unit Area, excepting the Excepted Zone:

- (q) "Unitized Substances" means Petroleum Substances in or obtained from the Unitized Zone;
- (r) "Working Interest" means any right to produce and dispose of Petroleum Substances from the Lower Amaranth Formation including an interest chargeable with any costs of drilling for, recovery of and disposal of Petroleum Substances therefrom;
- (s) "Working Interest Owner" means a Party owning a Working Interest;
- (t) "Minister" means the member of the Executive Council charged by the Lieutenant Governor in Council with the administration of The Mines Act;
- (u) "Lower Amaranth Formation" means the formation exemplified by the geological section occurring between the induction electric log depths of 889.8 m and 924.4 m, as measured from the Kelly Bushing at Omega Waskada 15-24-1-26 WPM and shown on Exhibit "C".

## ARTICLE II

### EXHIBITS

#### 201. Exhibits

The following exhibits are attached to and incorporated in this agreement.

- (a) Exhibit "A" which numbers and describes each Tract and sets forth its Tract Participation, the Excepted Zones, the names of the owners of the Working Interest and their respective shares of the Working Interest, together with the names of the Royalty Owners and their respective shares of the Royalty Interest;
- (b) Exhibit "B" which is a plan of the Unit Area.
- (c) Exhibit "C" which is a copy of a portion of the induction electric log referred to in Subclause 101(u) hereof.

#### 202. Exhibits Correct

Each exhibit shall be deemed conclusively to be correct to the



effective time of a revision or correction thereof as herein provided.

203. Correction of Exhibits

If any mistake or mechanical error occurs in an exhibit, Unit Operator may, or upon request of the Working Interest Owners shall, prepare a corrected exhibit but the data used in establishing Tract Participations shall not be re-evaluated.

204. Effective Time

Any corrected exhibit prepared on or before the Effective Date or within 90 days thereafter shall be effective on the Effective Date. Any corrected exhibit prepared after the said 90 days shall be effective at 8:00 a.m. on the first day of the calendar month next following its preparation or on such other date as is determined by the Working Interest Owners.

205. Supplying of Exhibits

Each time that an exhibit is revised or corrected pursuant to this agreement, Unit Operator shall supply the Conservation Board and the Department of (Energy and Mines, Manitoba) with 2 copies each and shall supply each Working Interest Owner with the number of copies of the exhibit it requests. Each Working Interest Owner shall supply each of its Royalty Owners, excepting the Crown, with a copy thereof.

206. Form of Revised or Corrected Exhibits

Exhibits that are revised or corrected shall show the effective time of the revision or correction and shall be numbered consecutively.

### ARTICLE III

#### UNITIZATION AND EFFECT

301. Unitization

On and after the Effective Date the interests of each Royalty Owner and of each Working Interest Owner in the Unitized Substances and in

the Unitized Zone are hereby unitized, as if the Unitized Zone had been included in a single lease executed by the Royalty Owners, as lessors, in favour of the Working Interest Owners, as lessees, and as if the lease had been subject to this agreement.

302.       Personal Property Excepted

All lease and well equipment heretofore or hereafter placed by any of the Working Interest Owners on lands comprised in the Unit Area shall be deemed conclusively to be and shall remain personal property belonging to and may be removed by the Working Interest Owners. The Working Interest Owners' rights and interests therein are set forth in the Unit Operating Agreement.

303.       Continuation of Leases

All operations conducted with respect to the Unitized Zone or production of Unitized Substances shall, except for the purpose of calculating payments to Royalty Owners, be deemed conclusively to be operations upon or production from all of the Unitized Zone in each Tract, and such operations or production shall continue in force and effect each Lease and any other agreement or instrument relating to the Unitized Zone or Unitized Substances as if such operations had been conducted on and a well was producing from each Tract or Spacing Unit, or portion thereof, in the Unit Area.

304.       Leases Amended

Each Lease and any other agreement or instrument relating to the Unitized Zone or Unitized Substances is hereby amended only to the extent necessary to make it conform to this agreement.

305.       Ratification of Leases

Except for a Lease in respect of which a court action has been commenced and is pending on the Effective Date, each Royalty Owner hereby ratifies and confirms any Lease, as amended by this agreement, to which it

is a party and agrees that no default exists with respect thereto and that any such Lease is in effect as of the Effective Date.

306.       Effect of Unitization on Titles

Nothing herein shall be construed as a transfer or exchange of any interest in the Leases, Tracts or Unitized Zone, or in the Unitized Substances before production thereof.

307.       Name

The name of the unit hereby constituted is "Waskada Unit No. 2".

ARTICLE IV

AUTHORITY TO WORKING INTEREST OWNERS

401.       Operations

The Working Interest Owners are hereby granted the right to develop and operate the Unitized Zone without regard to the provisions of the Leases or the boundary lines of the Tract or Spacing Units in such manner and by such means and methods as the Working Interest Owners consider necessary and proper and, without limiting the generality of the foregoing, the right to inject any substance or combination of substances into the Unitized Zone and convert and use as injection wells any wells now existing or hereafter drilled into the Unitized Zone.

402.       Delegation

The Working Interest Owners may delegate to Unit Operator any of the rights and powers herein or otherwise granted to them.

403.       Vote of Working Interest Owners

Any matter to be determined under this agreement by the Working Interest Owners may be determined by vote of the parties to the Unit Operating Agreement as prescribed therein.

## ARTICLE V

### INCLUSION AND QUALIFICATION OF TRACTS

#### 501. Tracts Included on Effective Date

The Tracts included in the Unit Area as of the Effective Date are those Tracts which are qualified under clause 502:

- (a) before the Effective Date; or
- (b) on or within 90 days after the Effective Date.

#### 502. Qualification of Tracts

A Tract is qualified for inclusion in the Unit Area when its title has been approved by the Working Interest Owners under clause 1102 and when:

- (a) owners of 100 per cent of the Working Interest therein have become Parties and parties to the Unit Operating Agreement and owners of 100 per cent of the Royalty Interest therein have become Parties; or
- (b) owners of 100 per cent of the Working Interest therein have become Parties and parties to the Unit Operating Agreement and owners of less than 100 per cent of the Royalty Interest therein have become Parties, and such owners of Working Interests agree, if required by the other Working Interest Owners, to indemnify the other Working Interest Owners in a form and manner satisfactory to them for any loss or damages that may be suffered by such other Working Interest Owners in respect of claims and demands that, because of the inclusion of the Tract in the Unit Area, may be made by those owners of Royalty Interests in the Tract who have not become Parties; or
- (c) owners of Working Interests therein have agreed with the owners of Working Interests then Parties and parties to the Unit

Operating Agreement as to the basis on which the Tract shall become qualified, where the Tract cannot be qualified pursuant to sub-clause (a) or (b) of this clause.

503. Revision of Exhibits

Within 120 days after the Effective Date the exhibits shall be revised, if necessary, to set out only those Tracts included in the Unit Area under this Article. The revised Exhibit "A" shall set forth the Tract Participations of the Tracts recalculated on the same basis and using the same data as that used in the calculation of Tract Participations in the original Exhibit "A" and so that their summation is 100 per cent. The exhibits as so revised shall be effective as of the Effective Date.

ARTICLE VI

TRACT PARTICIPATION

601. Tract Participation

Each Tract has a Tract Participation as shown on Exhibit "A".

ARTICLE VII

ALLOCATION OF UNITIZED SUBSTANCES PRODUCED

701. Allocation to Tracts

Subject to clauses 801 and 802 the Unitized Substances when produced shall be allocated to the Tracts in accordance with their Tract Participations. The amount of Unitized Substances allocated to each Tract, and only that amount, regardless of whether it be more or less than the amount of actual production of Unitized Substances from the well or wells, if any, on the Tract, shall be deemed conclusively to have been produced from the Tract.

702.     Distribution Within Tract

The Unitized Substances allocated to a Tract shall be distributed by the Working Interest Owners thereof among, or accounted for to, the Parties entitled to share in production from the Tract in the same manner, the same proportions, and upon the same conditions as they would have participated and shared in the production from the Tract, or in the proceeds from the sale thereof, had the Unitized Substances allocated to the Tract been actually produced therefrom by the Working Interest Owners.

703.     Calculation of Royalty

The Working Interest Owners of each Tract shall calculate royalty on the Unitized Substances allocated to the Tract at the applicable rate under the Lease, other agreement or instrument relating to the Tract. The Royalty Owners of each Tract agree to accept payment of royalty so calculated in satisfaction of the obligation of a Working Interest Owner to make royalty payments on Unitized Substances under the Lease agreement or other instrument covering such Tract; but a lessee under a Lease shall not be relieved from making payment of royalty to its lessor if payment is not made by the Working Interest Owner as aforesaid. In calculating royalty on residue gas, sulphur and fluid hydrocarbons, or any of them, obtained by processing Unitized Substances, other than crude oil, by compression, absorption or other plant extraction or stabilization, proper allowances shall be made for costs, expenses and charges, including a reasonable return on investment, incurred in or attributable to gathering and processing the Unitized Substances.

704.      Taking Unitized Substances in Kind

The Unitized Substances allocated to a Tract shall be delivered in kind at the time and place of production to the Working Interest Owners entitled thereto who may, if there is no interference with unit operations, construct, maintain and operate in the Unit Area all necessary facilities for taking delivery in kind.

705.      Failure to Take in Kind

To the extent that a Party entitled to take in kind any of the Unitized Substances fails to take or otherwise dispose of them at the time and place of production, then so long as such failure continues, Unit Operator, as agent and for the account and at the expense of such Party may sell, store, inject or otherwise dispose of them. Where there is a sale the net proceeds remaining from the sale shall be paid to the Party. Unit Operator may contract for the sale thereof only for the minimum term obtainable which in no event shall exceed 1 year. When Unit Operator has so contracted, the Party may take its share of the Unitized Substances in kind upon the expiration of the current sales contract.

706.      Royalty on Outside Substances

If an Outside Substance is injected into the Unitized Zone, the first like substance contained in the Unitized Substances subsequently produced and sold or used other than for operations hereunder shall be deemed conclusively to be an Outside Substance until a quantity equal to the quantity of the Outside Substance injected into the Unitized Zone is recovered. No royalty shall be payable on any substance which is deemed conclusively to be an Outside Substance.

## ARTICLE VIII

### USE, LOSS AND STORAGE OF UNITIZED SUBSTANCES

#### 801. Use or Loss

The Working Interest Owners may use as much of the Unitized Substances, other than crude oil, as they deem necessary for the operations and development of the Unitized Zone including, but not limited to, the injection thereof into the Unitized Zone and in the operation of any plant or plants handling Unitized Substances. Unitized Substances so used or injected and Unitized Substances lost shall be excluded in allocating Unitized Substances to Tracts, and no royalty or other payment shall be payable in respect thereof.

#### 802. Storage

The Working Interest Owners are hereby granted the right to inject Unitized Substances into the Unitized Zone for storage. Unitized Substances so injected shall be excluded in allocating Unitized Substances to Tracts, and no royalty or other payment shall be payable in respect thereof until they are recovered from storage and sold or used for operations other than operations hereunder.

## ARTICLE IX

### ENLARGEMENT OF UNIT AREA

#### 901. Application for Lateral Enlargement

After the expiry of 90 days from the Effective Date, if an owner of a Working Interest in lands in the vicinity of the Unit Area indicated to be potentially productive of Petroleum Substances from the Lower Amaranth Formation makes application therefor, the Working Interest Owners may, upon such terms and conditions as they may determine, approve the admission of the lands into the Unit Area. If the lands qualify under clause 502, the Unit Area shall be enlarged to include them. Even though an owner of a



Royalty Interest in lands approved hereunder for admission into the Unit Area is a Party, the lands shall not qualify for inclusion in the Unit Area unless the owner again executes and delivers a counterpart of this agreement to Unit Operator or the lands otherwise qualify pursuant to subclause (b) or (c) of clause 502. The owner of a Working Interest in lands approved hereunder for admission into the Unit Area who is a Party and has made or joined in the application for the admission of said lands need not again execute this agreement.

902.     Application for Vertical Enlargement

After the expiry of 90 days from the Effective Date, if an owner of a Working Interest in an Excepted Zone indicated to be potentially productive of Petroleum Substances makes application therefor, the Working Interest Owners may, upon such terms and conditions as they may determine, approve the inclusion of said Excepted Zone into the Unitized Zone. If the Excepted Zone to be added qualifies under clause 502, the Unitized Zone shall be enlarged to include it and Exhibit "A" shall be amended so as:

- (a)     to except the Excepted Zone from the land description of the Tract to which the said Excepted Zone formerly related;
- (b)     to add a new Tract having a land description the same as the Tract to which the said Excepted Zone formerly related but restricted to the said Excepted Zone; and
- (c)     to remove from the Excepted Zone column reference to said Excepted Zone opposite the Tract to which said Excepted Zone formerly related.

Even though an owner of a Royalty Interest in an Excepted Zone approved hereunder for inclusion into the Unitized Zone is a Party, the Excepted Zone shall not qualify for inclusion into the Unitized Zone unless the owner again executes and delivers a counterpart of this agreement to Unit Operator or the Excepted Zone otherwise qualifies pursuant to subclause (b) or (c) of clause 502.

The owner of a Working Interest in an Excepted Zone approved hereunder for inclusion into the Unitized Zone who is a Party and has made or joined in the application for the inclusion of said Excepted Zone need not again execute this agreement.

903. Adjustment of Tract Participation

The Tract Participation of each Tract added pursuant to clause 901 or 902 shall be determined by the Working Interest Owners. The Tract Participations shall then be adjusted so that:

- (a) the ratios of the Tract Participations of Tracts shown on Exhibit "A" immediately prior to the enlargement remain the same to each other; and
- (b) the total of the Tract Participations for all Tracts of the enlarged Unit Area and Unitized Zone is 100 per cent.

904. Exhibits

Unit Operator shall revise Exhibits "A" and "B" as required by the enlargement.

905. Effective Time of Enlargement

An enlargement pursuant to clause 901 or clause 902 and an adjustment of Tract Participations under this Article shall become effective at 8:00 a.m. on the first day of the first calendar month following approval of admission under clause 901 or inclusion under clause 902, as the case may be, Tract qualification under clause 502 and approval of the Conservation Board.

906. No Retroactive Adjustment

There shall never be any retroactive adjustment of the allocation of Unitized Substances by reason of an enlargement under this Article.

ARTICLE X

DISPUTES

1001. Disputes

If the title or right of a Party to receive in kind all or any portion of the Unitized Substances allocated to a Tract, or any share of the proceeds from the sale thereof, is in dispute, the Party concerned shall forthwith give notice thereof to Unit Operator. If Unit Operator is so notified or if Unit Operator is directed to do so by the Working Interest Owners in the event that it is otherwise informed of the dispute, Unit Operator shall withhold and sell the portion of Unitized Substances the title or right to which is in dispute, and hold in trust the proceeds from the sale thereof until:

- (a) the Party concerned furnishes security in a form and manner satisfactory to the Working Interest Owners for the proper accounting thereof to the rightful owner or owners if the title or right of the Party shall fail in whole or in part, whereupon the proceeds shall be paid to the Party; or
- (b) the title or right thereto is established by a final judgment of a Court or otherwise to the satisfaction of the Working Interest Owners, whereupon such proceeds shall be paid to the person rightfully entitled.

If Unit Operator does not comply with this clause because it is not notified of a dispute by a Party concerned, that Party hereby agrees to indemnify and save harmless Unit Operator from any loss or damage suffered because of anything done or omitted to be done by Unit Operator because it was not notified.

## ARTICLE XI

### APPROVAL OF TITLES

#### 1101. Titles Committee

The Working Interest Owners shall appoint a titles committee which shall investigate the ownership of all Tracts. Each Working Interest Owner shall submit to the titles committee such title data and information as the titles committee may reasonably require from time to time. The titles committee shall report the result of its investigation to the Working Interest Owners specifying the titles to Tracts which it unanimously recommends for approval.

#### 1102. Approval of Titles by Working Interest Owners

The Working Interest Owners may approve:

- (a) the titles of Working Interest Owners to Tracts which have been unanimously recommended for approval by the titles committee; and
- (b) the titles of Working Interest Owners to Tracts which have not been unanimously recommended for approval by the titles committee but with respect to which such Working Interest Owners have agreed to indemnify the other Working Interest Owners, in a form and manner satisfactory to them, from loss or damage that may be suffered by them in respect of claims and demands made because of subsequent failure of the Working Interest Owners' title.

Notwithstanding the foregoing, the Working Interest Owners may approve any title that has not been unanimously recommended for approval by the titles committee.

1103.     Subsequent Failure of Title

If the title of a Working Interest Owner to a Tract fails, the Tract shall be excluded from this agreement and the Unit Operating Agreement as of 8:00 a.m. on the first day of the calendar month in which the failure of title is finally determined unless:

- (a)     any other Party is held or declared to own the title in which event that Party shall be bound by this agreement and the Unit Operating Agreement in respect of the Tract; or
- (b)     by the last day of the next following calendar month the Tract qualifies for inclusion in the Unit Area pursuant to clause 502.

1104.     Revision of Exhibits

Unit Operator shall revise the exhibits to reflect any change in ownership in or exclusion from this agreement of a Tract pursuant to clause 1103. Where a Tract is excluded, the Tract Participations of the other Tracts shall each be increased, without changing their ratios to each other, so that their summation is 100 per cent. The revised exhibits shall be effective as of 8:00 a.m. on the first day of the calendar month in which the failure of title referred to in clause 1103 is finally determined.

ARTICLE XII

TRANSFER OF INTEREST

1201.     Disposition

In this clause "disposition" means a sale, assignment, transfer, lease, sublease, conveyance, parting with possession, or any transaction of a similar nature, whether by trust or otherwise. A disposition of an interest owned by a Party in a Tract shall cover the whole or an undivided interest in the Party's interest in such Tract. A disposition shall not be

binding on Unit Operator until the acquiring parties who are not Parties have executed and delivered to Unit Operator counterparts of this agreement, and the parties thereto have each given notice thereof to Unit Operator. Unit Operator shall revise the exhibits to reflect each disposition of an interest in a Tract and the revised exhibits shall be effective as of 8:00 a.m. on the first day of the calendar month next following the calendar month in which the notice is received by Unit Operator.

#### ARTICLE XIII

##### IN GENERAL

1301.      Execution in Counterpart

This agreement may be executed in separate counterparts and all the executed counterparts together shall constitute one agreement. Execution of this agreement by the Minister shall be on behalf of the Crown only as owner of Royalty Interest.

1302.      Dual Capacity

If a Party owns a Working Interest and a Royalty Interest, its execution of this agreement shall constitute execution in both capacities.

1303.      Subsequent Execution

An owner of an interest in a Tract who has not become a Party as of the date the Tract was included in the Unit Area under Article V or IX, may become a Party with respect to that interest only on such terms and conditions as may be prescribed by the Working Interest Owners.

1304.     No Partnership

The duties and obligations of the Parties shall be separate and not joint or collective. Nothing contained in this agreement shall be construed to create a partnership or association.

1305.     Force Majeure

Neither Unit Operator nor any Party shall be deemed to be in default with respect to non-performance of its obligations hereunder, other than financial, if and so long as its non-performance is due, in whole or in part, to any cause beyond its reasonable control, but lack of funds shall not be a cause beyond a Party's reasonable control. The performance of such obligations shall begin or be resumed within a reasonable time after such cause has been removed. Neither this agreement nor any Lease or any other agreement or instrument relating to the Unitized Zone or Unitized Substances shall terminate by reason of suspension of unit operations for the cause set forth in this clause.

1306.     Taxes

Each Party shall be separately liable to the extent of its ownership for all taxes on Unitized Substances and with respect to the production or sale of Unitized Substances. A Working Interest Owner may, at any time and from time to time, pay said taxes on behalf of its Royalty Owner and deduct the amount of the payment from the Royalty Owner's royalty. Those taxes with respect to the production or sale of Unitized Substances shall be adjusted so that they are borne as if the basis of taxation was the allocation of Unitized Substances hereunder.

1307.     Right of Redemption

A Working Interest Owner may, at any time and from time to time, with full rights of subrogation, redeem for its Royalty Owner any agreement

for sale, mortgage, or other lien or encumbrance of any kind or nature affecting any interest in the Unit Area in the event of default of payment by the Royalty Owner and deduct the amount of any payment made hereunder from the Royalty Owner's royalty.

1308.      Interpretation

The clause headings in this agreement shall not be considered in interpreting the text.

1309.      Number and Gender

In this agreement words importing the singular include the plural and vice versa; words importing the masculine gender include the feminine and vice versa; and words importing persons include firms or corporations and vice versa.

1310.      Time

In this agreement all times are "official times" as defined in The Official Time Act of the Province of Manitoba.

1311.      Compliance With Legislation

The provisions of The Mines Act and regulations thereunder, as amended from time to time, take precedence over this Agreement.

ARTICLE XIV  
EFFECTIVE DATE

1401.      Effective Date

The unitization provided for herein shall become effective at 0800 hours official time of the first day of the first calendar month following the date of the Unit Operator receiving written approval of the agreement from the Conservation Board.

1402.      Notice of Effective Date

As soon as possible after the Effective Date Unit Operator shall notify



all Working Interest Owners, the Conservation Board and the Department of Energy and Mines of Manitoba of the Effective Date and of the Tract qualified as of the Effective Date, and each Working Interest Owner shall advise each of its Royalty Owners of the Effective Date.

1403.       Release of Parties

This agreement shall cease to bind the Parties if the unitization provided for herein has not become effective on or before the first day of October, 1984.

ARTICLE XV

TERM

1501.       Effect of Execution and Delivery

Subject to clause 1403 this agreement is binding upon a person who executes and delivers a counterpart thereof to Unit Operator, and that person is bound by this agreement as of the time of such delivery. This agreement inures to the benefit of and is binding upon the heirs, executors, administrators, successors and assigns of the Parties, but if a proposed Tract is not included in the Unit Area under Article V, the parties owning interest therein shall be completely released from the agreement with respect to it upon the expiration or 90 days after the Effective Date.

1502.       Termination

This agreement terminates 90 days after all wells for the production of Unitized Substances in the Unit Area have been abandoned, plugged or disposed of or upon the termination of the Unit Operating Agreement, and thereafter the Parties shall be governed by the terms and provisions of their Leases and other agreements or instruments relating to the Unitized Zone or Unitized Substances.

1503. Salvaging Equipment Upon Termination

The Royalty Owners grant the Working Interest Owners the right for a period of 6 months after termination of this agreement to salvage, sell, distribute or otherwise dispose of the personal property and facilities used in connection with unit operations.

1504. Notice to Royalty Owners

The Working Interest Owners shall give notice in accordance with their Leases to their respective Royalty Owners of the termination of this agreement within 30 days thereafter.

IN WITNESS WHEREOF the Parties have executed this agreement each on the date shown opposite its execution hereof.

Date

Sept 15 / 86.

Prairieview Resources Ltd.

*W. J. Snart* President

1503. Salvaging Equipment Upon Termination

The Royalty Owners grant the Working Interest Owners the right for a period of 6 months after termination of this agreement to salvage, sell, distribute or otherwise dispose of the personal property and facilities used in connection with unit operations.


1504. Notice to Royalty Owners

The Working Interest Owners shall give notice in accordance with their Leases to their respective Royalty Owners of the termination of this agreement within 30 days thereafter.

IN WITNESS WHEREOF the Parties have executed this agreement each on the date shown opposite its execution hereof.

Date

AUG 08 1985



Minister of Energy and Mines  
Government of Manitoba

1503. Salvaging Equipment Upon Termination

The Royalty Owners grant the Working Interest Owners the right for a period of 6 months after termination of this agreement to salvage, sell, distribute or otherwise dispose of the personal property and facilities used in connection with unit operations.

1504. Notice to Royalty Owners



The Working Interest Owners shall give notice in accordance with their Leases to their respective Royalty Owners of the termination of this agreement within 30 days thereafter.

IN WITNESS WHEREOF the Parties have executed this agreement each on the date shown opposite its execution hereof.

Date

HUDSON'S BAY OIL AND GAS COMPANY LIMITED

Aug 15, 1985

  
VICE PRESIDENT  
  
Asst. SECRETARY

1503. Salvaging Equipment Upon Termination

The Royalty Owners grant the Working Interest Owners the right for a period of 6 months after termination of this agreement to salvage, sell, distribute or otherwise dispose of the personal property and facilities used in connection with unit operations.

1504. Notice to Royalty Owners

The Working Interest Owners shall give notice in accordance with their Leases to their respective Royalty Owners of the termination of this agreement within 30 days thereafter.

IN WITNESS WHEREOF LEE OIL LIMITED has hereunto set its Corporate Seal, attested by the hands of its proper officers in that behalf, this 19th day of June, A.D. 1985.

Date

June 19 / 85

Bruce R.  
President  
Lee  
Secretary

Lee Oil Limited

1503. Salvaging Equipment Upon Termination

The Royalty Owners grant the Working Interest Owners the right for a period of 6 months after termination of this agreement to salvage, sell, distribute or otherwise dispose of the personal property and facilities used in connection with unit operations.

1504. Notice to Royalty Owners

The Working Interest Owners shall give notice in accordance with their Leases to their respective Royalty Owners of the termination of this agreement within 30 days thereafter.

IN WITNESS WHEREOF the Parties have executed this agreement each on the date shown opposite its execution hereof.

Date

May 31, 1985

M. T. Rame

J. J. Noreen Smith (Witness)

AFFIDAVIT OF EXECUTION

CANADA )  
PROVINCE OF )  
To Wit: )

I, M. Noreen Smith  
of City of Calgary in the Province of Alberta,  
make oath and say:

1. THAT I was personally present and did see \_\_\_\_\_  
Martine Rame named in the within instrument, who is (are)  
personally known to me to be the person(s) named therein, duly sign, seal and execute  
the same for the purposes named therein.

2. THAT the same was executed at City of Calgary in the  
Province of Alberta, and that I am the subscribing witness  
thereto.

3. THAT I know the said Martine Rame  
and he (or she) is (or they are each) in my belief of the full age of eighteen  
years.

SWORN before me at City of Calgary )  
in the Province of Alberta this )  
31st day of May A.D. 1985 ) M. Noreen Smith

A Commissioner for Oaths for the Province )  
of Alberta

# 156659

My Appointment Expires March 02  
~~December 31st~~, 1988

RUSSELL MAURICE SMITH

Russell Maurice Smith

1503. Salvaging Equipment Upon Termination

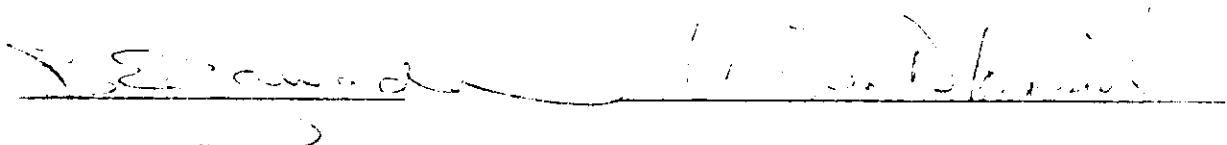
The Royalty Owners grant the Working Interest Owners the right for a period of 6 months after termination of this agreement to salvage, sell, distribute or otherwise dispose of the personal property and facilities used in connection with unit operations.

1504. Notice to Royalty Owners

The Working Interest Owners shall give notice in accordance with their Leases to their respective Royalty Owners of the termination of this agreement within 30 days thereafter.

IN WITNESS WHEREOF the Parties have executed this agreement each on the date shown opposite its execution hereof.

Date NOV 18 1983

  
Minister of Energy and Mines



1503. Salvaging Equipment Upon Termination

The Royalty Owners grant the Working Interest Owners the right for a period of 6 months after termination of this agreement to salvage, sell, distribute or otherwise dispose of the personal property and facilities used in connection with unit operations.

1504. Notice to Royalty Owners

The Working Interest Owners shall give notice in accordance with their Leases to their respective Royalty Owners of the termination of this agreement within 30 days thereafter.

IN WITNESS WHEREOF the Parties have executed this agreement each on the date shown opposite its execution hereof.

OMEGA HYDROCARBONS LTD

Date

November 30 1983

M. Hall

PRESIDENT

B. H. H. H.

SECRETARY

1503. Salvaging Equipment Upon Termination

The Royalty Owners grant the Working Interest Owners the right for a period of 6 months after termination of this agreement to salvage, sell, distribute or otherwise dispose of the personal property and facilities used in connection with unit operations.

1504. Notice to Royalty Owners

The Working Interest Owners shall give notice in accordance with their Leases to their respective Royalty Owners of the termination of this agreement within 30 days thereafter.

IN WITNESS WHEREOF the Parties have executed this agreement each on the date shown opposite its execution hereof.

Date NOVEMBER 17, 1983

JULLY

John Stansworth

AFFIDAVIT OF EXECUTION

CANADA )  
PROVINCE OF )  
To Wit: )

I, SHELDON WAYNE LANCHBERY  
of Deloraine in the Province of Manitoba,  
make oath and say:

1. THAT I was personally present and did see John Wilfred Hainsworth  
named in the within instrument, who is (are)  
personally known to me to be the person(s) named therein, duly sign, seal and execute  
the same for the purposes named therein.

2. THAT the same was executed at Deloraine in the  
Province of Manitoba, and that I am the subscribing witness  
thereto.

3. THAT I know the said John Wilfred Hainsworth  
and he (or she) is (or they are each) in my belief of the full age of eighteen  
years.

SWORN before me at Deloraine )  
in the Province of Manitoba this )  
18th day of November A.D. 19 83 )  
[Signature] )  
A Commissioner for Oaths In and For the Province )  
of Manitoba )

My Appointment Expires ~~December 31, 1983~~

May 31/85

1503. Salvaging Equipment Upon Termination

The Royalty Owners grant the Working Interest Owners the right for a period of 6 months after termination of this agreement to salvage, sell, distribute or otherwise dispose of the personal property and facilities used in connection with unit operations.

1504. Notice to Royalty Owners

The Working Interest Owners shall give notice in accordance with their Leases to their respective Royalty Owners of the termination of this agreement within 30 days thereafter.

IN WITNESS WHEREOF the Parties have executed this agreement each on the date shown opposite its execution hereof.

Date

Oct 24/82

Larry E. Miller  
Marie Kirkup

1503. Salvaging Equipment Upon Termination

The Royalty Owners grant the Working Interest Owners the right for a period of 6 months after termination of this agreement to salvage, sell, distribute or otherwise dispose of the personal property and facilities used in connection with unit operations.

1504. Notice to Royalty Owners

The Working Interest Owners shall give notice in accordance with their Leases to their respective Royalty Owners of the termination of this agreement within 30 days thereafter.

IN WITNESS WHEREOF the Parties have executed this agreement each on the date shown opposite its execution hereof.

Date

Oct 31/83.  
GUZC

Jack Doerfler  
AS COMMITTEE OF THE ESTATE OF MARY  
DOERFLER

AFFIDAVIT OF EXECUTION

CANADA )  
PROVINCE OF )  
To Wit: )

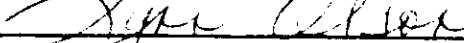
I.                   SHELDON WAYNE LANCHBERY

of Deloraine in the Province of Manitoba,  
make oath and say:

1. THAT I was personally present and did see Jack Doerfler  
\_\_\_\_\_ named in the within instrument, who is (are)  
personally known to me to be the person(s) named therein, duly sign, seal and execute  
the same for the purposes named therein.

2. THAT the same was executed at Waskada, Manitoba in the Province of Manitoba, and that I am the subscribing witness thereto.

3. THAT I know the said Jack Doerfler  
and he (~~or she~~) is (~~or they are each~~) in my belief of the full age of eighteen  
years.

SWORN before me at Deloraine  
in the Province of Manitoba this  
31st day of October A.D. 19 83  
  
A Commissioner for Oaths In and For the Province  
of Manitoba

My Appointment Expires ~~December~~ 31st, 1985  
Commission

AFFIDAVIT OF EXECUTION

CANADA                    )  
PROVINCE OF                )  
To Wit:                    )

I, \_\_\_\_\_  
of \_\_\_\_\_ in the Province of \_\_\_\_\_,  
make oath and say:

1. THAT I was personally present and did see \_\_\_\_\_  
\_\_\_\_\_ named in the within instrument, who is (are)  
personally known to me to be the person(s) named therein, duly sign, seal and execute  
the same for the purposes named therein.

2. THAT the same was executed at \_\_\_\_\_ in the  
Province of \_\_\_\_\_, and that I am the subscribing witness  
thereto.

3. THAT I know the said \_\_\_\_\_  
and he (or she) is (or they are each) in my belief of the full age of eighteen  
years.

SWORN before me at \_\_\_\_\_ )  
in the Province of \_\_\_\_\_ this \_\_\_\_\_ )  
\_\_\_\_\_ day of \_\_\_\_\_ A.D. 19 \_\_\_\_\_ )  
\_\_\_\_\_  
A Commissioner for Oaths \_\_\_\_\_ the Province )  
of \_\_\_\_\_

My Appointment Expires December 31st, 19 \_\_\_\_\_

**EXHIBIT "A"**

**Attached to and made part of an agreement entitled  
"Unit Agreement - Waskada Unit No. 2."**

**TRACT PARTICIPATIONS**

In this Exhibit the names of the Parties have been abbreviated as follows:

**Working Interest Owners**

Omega

Omega Hydrocarbons Ltd.

**Royalty Interest Owners**

Amoco

Amoco Canada Resources Ltd.

63785 Ltd.

63785 Manitoba Ltd.

J.W. Hainsworth

John Wilfred Hainsworth

Manitoba Dept. of  
Energy & Mines

Department of Energy and Mines  
Winnipeg, Manitoba

Moamco Ent. Ltd.

Moamco Enterprises Ltd.

C.M. Thomas

Catherine Mary Thomas

N.L. Goede

Nancy Louise Goede

Prairieview Res.

Prairieview Resources Ltd.

Revision No. 2  
1989-07-01

EFFECTIVE:  
As of the Effective Date  
Of Enlargement No. 2



# **EXHIBIT "A"**

| <u>Tract<br/>No.</u> | <u>Land Description<br/>(Lsd)</u> | <u>Excepted<br/>Zone</u> | <u>Working Interest<br/>Owner</u> | <u>Share Of<br/>Working<br/>Interest<br/>(%)</u> | <u>Royalty<br/>Interest<br/>Owner</u>                            | <u>Royalty Interests</u> | <u>Share Of<br/>Royalty<br/>Interest<br/>(%)</u> | <u>Tract<br/>Participation<br/>(%)</u> |
|----------------------|-----------------------------------|--------------------------|-----------------------------------|--|--|--------------------------|--|--|
| 1                    | 16-22-1-26 WPM                    | Mission<br>Canyon        | Omega                             | 100  | Manitoba Dept. of<br>Energy Mines                                |                          | 100  | 0.4912                                 |
| 2                    | 13-23-1-26 WPM                    | Mission<br>Canyon        | Omega                             | 100  | J.W. Hainsworth<br>Olive Hainsworth<br>C.M. Thomas<br>N.L. Goede |                          | 25<br>25<br>25<br>25                             | 2.0977                                 |
| 3                    | 14-23-1-26 WPM                    | Mission<br>Canyon        | Omega                             | 100  | J.W. Hainsworth<br>Olive Hainsworth<br>C.M. Thomas<br>N.L. Goede |                          | 25<br>25<br>25<br>25                             | 3.1411                                 |
| 4                    | 3-26-1-26 WPM                     | Mission<br>Canyon        | Omega                             | 100  | 63785 Ltd.   |                          | 100  | 3.3476                                 |
| 5                    | 4-26-1-26 WPM                     | Mission<br>Canyon        | Omega                             | 100  | 63785 Ltd.   |                          | 100  | 3.2628                                 |
| 6                    | 1-27-1-26 WPM                     | Mission<br>Canyon        | Omega                             | 100  | Pop's Oil Ltd.   |                          | 100  | 2.3920                                 |
| 7                    | 2-27-1-26 WPM                     | Mission<br>Canyon        | Omega                             | 100  | Pop's Oil Ltd.   |                          | 100  | 2.7983                                 |

EFFECTIVE:  
As of the Effective Date  
Of Enlargement No. 2

Revision No. 1  
1986-09-05

**EXHIBIT "A"**

| Tract<br>No. | Land Description<br>(Lsd) | Excepted<br>Zone  | Working Interest             |  | Royalty Interest             |  | Tract<br>Participation<br>(%) |
|--------------|---------------------------|-------------------|------------------------------|--|------------------------------|--|-------------------------------|
|              |                           |                   | Working<br>Interest<br>Owner | Share Of<br>Working<br>Interest<br>(%) | Royalty<br>Interest<br>Owner | Share Of<br>Royalty<br>Interest<br>(%) |                               |
| 8            | 3-27-1-26 WPM             | Mission<br>Canyon | Omega                        | 100                                    | Pop's Oil Ltd.               | 100                                    | 3.0609                        |
| 9            | 4-27-1-26 WPM             | Mission<br>Canyon | Omega                        | 100                                    | Pop's Oil Ltd.               | 100                                    | 4.1132                        |
| 10           | 5-27-1-26 WPM             | Mission<br>Canyon | Omega                        | 100                                    | Pop's Oil Ltd.               | 100                                    | 2.6795                        |
| 11           | 6-27-1-26 WPM             | Mission<br>Canyon | Omega                        | 100                                    | Pop's Oil Ltd.               | 100                                    | 3.2941                        |
| 12           | 7-27-1-26 WPM             | Mission<br>Canyon | Omega                        | 100                                    | Pop's Oil Ltd.               | 100                                    | 2.7759                        |
| 13           | 8-27-1-26 WPM             | Mission<br>Canyon | Omega                        | 100                                    | Pop's Oil Ltd.               | 100                                    | 3.2789                        |
| 14           | 5-26-1-26 WPM             | Mission<br>Canyon | Omega                        | 100                                    | 63785 Ltd.                   | 100                                    | 3.2191                        |
| 15           | 6-26-1-26 WPM             | Mission<br>Canyon | Omega                        | 100                                    | 63785 Ltd.                   | 100                                    | 4.4970                        |

EFFECTIVE:  
As Of The Effective Date  
Of Enlargement No. 2

Revision No. 1  
1986-09-05

# **EXHIBIT "A"**

| Tract<br>No. | Land Description<br>(Lsd) | Excepted<br>Zone  | Working Interest             |                             | Royalty Interests            |  | Tract<br>Participation<br>(%) |
|--------------|---------------------------|-------------------|------------------------------|-----------------------------|------------------------------|--|-------------------------------|
|              |                           |                   | Working<br>Interest<br>Owner | Share Of<br>Interest<br>(%) | Royalty<br>Interest<br>Owner | Share Of<br>Royalty<br>Interest<br>(%) |                               |
| 16           | 11-26-1-26 WPM            | Mission<br>Canyon | Omega                        | 100                         | 63785 Ltd.                   | 100                                    | 2.5329                        |
| 17           | 12-26-1-26 WPM            | Mission<br>Canyon | Omega                        | 100                         | 63785 Ltd.                   | 100                                    | 3.4189                        |
| 18           | 9-27-1-26 WPM             | Mission<br>Canyon | Omega                        | 100                         | Pop's Oil Ltd.               | 100                                    | 2.5005                        |
| 19           | 10-27-1-26 WPM            | Mission<br>Canyon | Omega                        | 100                         | Pop's Oil Ltd.               | 100                                    | 3.7646                        |
| 20           | 11-27-1-26 WPM            | Mission<br>Canyon | Omega                        | 100                         | Pop's Oil Ltd.               | 100                                    | 2.8099                        |
| 21           | 12-27-1-26 WPM            | Mission<br>Canyon | Omega                        | 100                         | Pop's Oil Ltd.               | 100                                    | 2.6768                        |
| 22           | 13-27-1-26 WPM            | Mission<br>Canyon | Omega                        | 100                         | Pop's Oil Ltd.               | 100                                    | 3.7827                        |
| 23           | 14-27-1-26 WPM            | Mission<br>Canyon | Omega                        | 100                         | Pop's Oil Ltd.               | 100                                    | 3.1322                        |
| 24           | 15-27-1-26 WPM            | Mission<br>Canyon | Omega                        | 100                         | Pop's Oil Ltd.               | 100                                    | 3.7312                        |

EFFECTIVE:  
As of the Effective Date  
Of Enlargement No. 2

Revision No. 1  
1986-09-05

**EXHIBIT "A"**

| <u>Tract<br/>No.</u> | <u>Land Description<br/>(Lsd)</u> | <u>Excepted<br/>Zone</u> | <u>Working Interest</u> |                                      | <u>Royalty Interest</u>             |                                       | <u>Share Of<br/>Royalty<br/>Interest<br/>(%)</u> | <u>Tract<br/>Participation<br/>(%)</u> |
|----------------------|-----------------------------------|--------------------------|-------------------------|--------------------------------------|-------------------------------------|---------------------------------------|--|--|
|                      |                                   |                          | <u>Owner</u>            | <u>Share Of<br/>Interest<br/>(%)</u> | <u>Owner</u>                        | <u>Royalty<br/>Interest<br/>Owner</u> |  |  |
| 25                   | 16-27-1-26 WPM                    | Mission<br>Canyon        | Omega                   | 100                                  | Pop's Oil Ltd.                      | Pop's Oil Ltd.                        | 100  | 2.9825                                 |
| 26                   | 13-26-1-26 WPM                    | Mission<br>Canyon        | Omega                   | 100                                  | 63785 Ltd.                          | 63785 Ltd.                            | 100  | 2.1893                                 |
| 27                   | 14-26-1-26 WPM                    | Mission<br>Canyon        | Omega                   | 100                                  | 63785 Ltd.                          | 63785 Ltd.                            | 100  | 2.0759                                 |
| 28                   | 2-35-1-26 WPM                     | Mission<br>Canyon        | Omega                   | 100                                  | Moamco Ent. Ltd.<br>Amoco (1)       | Moamco Ent. Ltd.<br>Amoco (1)         | 100  | 3.0184                                 |
| 29                   | 3-35-1-26 WPM                     | Mission<br>Canyon        | Omega                   | 100                                  | Moamco Ent. Ltd.<br>Amoco (1)       | Moamco Ent. Ltd.<br>Amoco (1)         | 100  | 1.4391                                 |
| 30                   | 2-34-1-26 WPM                     | Mission<br>Canyon        | Omega                   | 100                                  | Manitoba Dept. of<br>Energy & Mines | Manitoba Dept. of<br>Energy & Mines   | 100  | 2.9622                                 |
| 31                   | 8-34-1-26 WPM                     | Mission<br>Canyon        | Omega                   | 100                                  | Manitoba Dept. of<br>Energy & Mines | Manitoba Dept. of<br>Energy & Mines   | 100  | 2.4086                                 |
| 32                   | 5-35-1-26 WPM                     | Mission<br>Canyon        | Omega                   | 100                                  | Moamco Ent. Ltd.<br>Amoco (1)       | Moamco Ent. Ltd.<br>Amoco (1)         | 100  | 2.0239                                 |

EFFECTIVE:  
As of the Effective Date  
Of Enlargement No. 2

Revision No. 2  
1989-07-01

**EXHIBIT "A"**

| Tract<br>No. | Land Description<br>(Lsd) | Excepted<br>Zone  | Working Interest             |                   | Share Of                     |                               | Royalty Interests             |                              | Tract<br>Participation<br>(%) |
|--------------|---------------------------|-------------------|------------------------------|-------------------|------------------------------|-------------------------------|-------------------------------|------------------------------|-------------------------------|
|              |                           |                   | Working<br>Interest<br>Owner | Interest<br>Owner | Working<br>Interest<br>Owner | Share Of<br>Interest<br>Owner | Royalty<br>Interest<br>Owner  | Royalty<br>Interest<br>Owner |                               |
| 33           | 6-35-1-26 WPM             | Mission<br>Canyon | Omega                        |                   | Omega                        | 100                           | Moamco Ent. Ltd.<br>Amoco (1) | 100                          | 2.6811                        |
| 34           | 12-35-1-26 WPM            | Mission<br>Canyon | Omega                        |                   | Omega                        | 100                           | Lee Off Ltd.<br>Amoco (1)     | 100                          | 2.1973                        |
| 35           | 14-22-1-26 WPM            | Mission<br>Canyon | Omega                        |                   | Omega                        | 100                           | Prairieview Res.              | 100                          | 3.2227                        |
|              |                           |                   |                              |                   |                              |                               |                               |                              | <u>100.0000</u>               |

Notes: (1) Gross overriding royalty interest

Revision No. 2  
1989-07-01

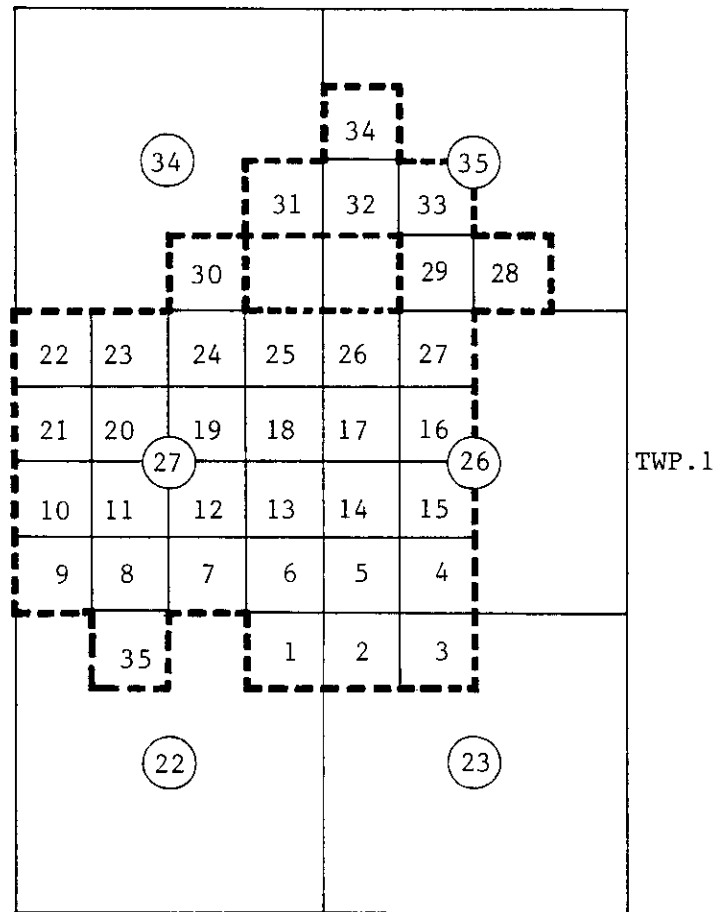
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As of the Effective Date  
Of Enlargement No. 2

Exhibit "B"

Attached to and made part of an Agreement entitled

" Unit Agreement - Waskada Unit No. 2"

PLAN OF UNIT AREA



LEGEND

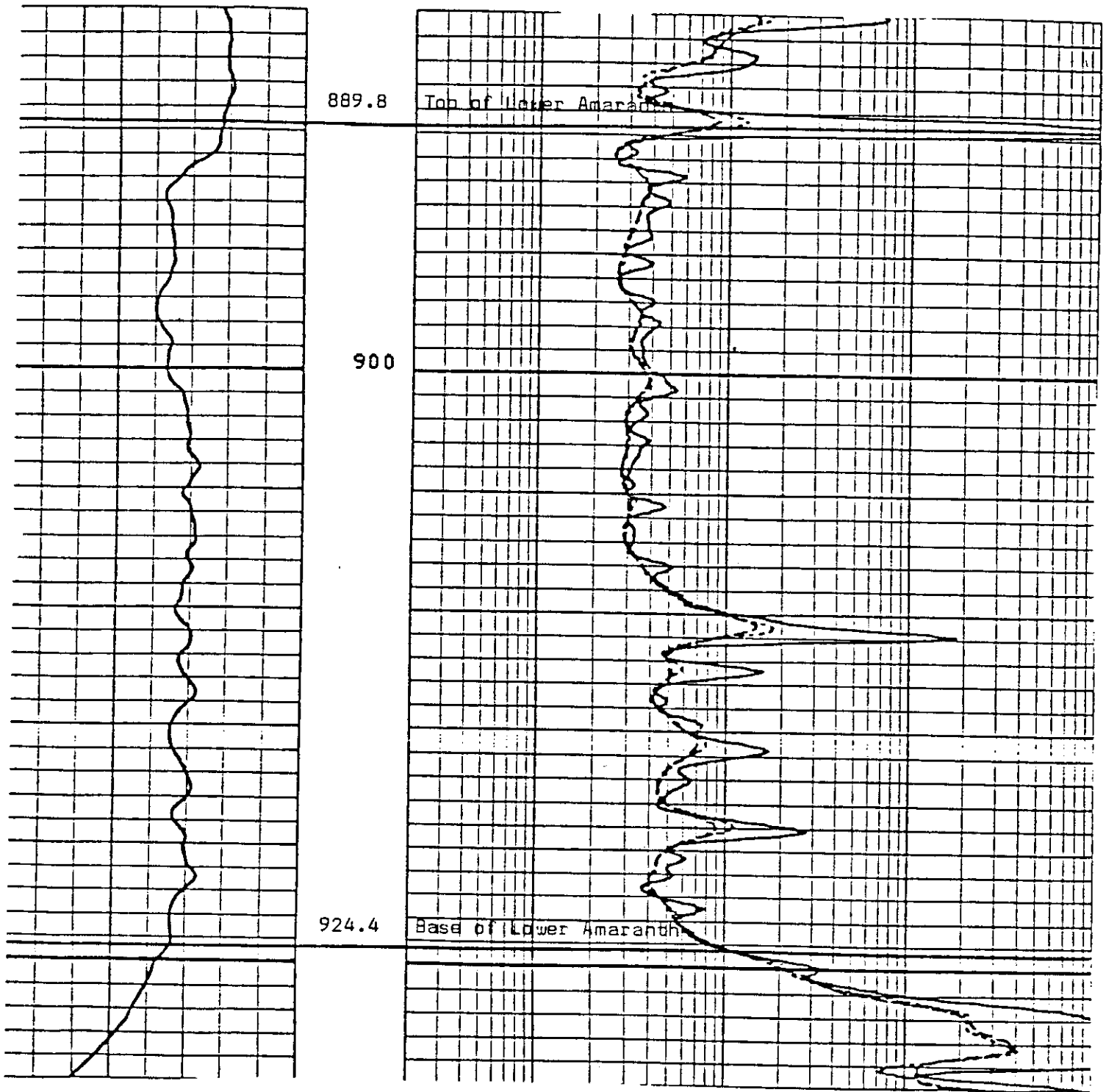
- Unit Outline  
18 Tract Number  
(27) Section Number

EFFECTIVE:

As of the Effective  
Date of Enlargement No. 2  
Revision No. 1  
86-09-04

EXHIBIT "C"

Attached to and made part of an Agreement entitled  
"Unit Agreement - Waskada Unit No. 2"



PORTION OF DISFL LOG  
RECORDED AT WELL  
OMEGA WASKADA 15-24-1-26  
KELLY BUSHING 470.50 m.